



Town of Shutesbury Municipal Aggregation Approval Timeline – “Where We’ve Been”

- Town Meeting ***(June 3, 2023)***
 - Approved Article 3 by which the Town declared its intent to become an aggregator of electricity
- Consultant Agreement ***(June 25, 2024)***
 - Signed a consultant agreement with CPG
- DOER Consultation ***(October 11, 2024)***
 - Conducted meeting with the Town, CPG and the DOER to review the processes, consequences and outcomes of municipal aggregation
 - Discussed DOER Recommended Best Practices for Advancing Clean Energy in Municipal Aggregation Plans
- Public Review & Comment Period ***(February 3 – March 7, 2025)***
 - Posted the Aggregation Plan for public review and comment
- Aggregation Plan Approved ***(April 8, 2025)***
 - Select Board voted to approve the Aggregation Plan
- DPU Submission & Order
 - Filed the Town’s Petition with the DPU seeking approval of its Aggregation Plan ***(May 28, 2025)***
 - Conducted required public hearing ***(July 16, 2025)***
 - DPU approved the Aggregation Plan, which allows the Town to go out in the competitive marketplace and solicit pricing for its residents ***(August 25, 2025)***

NOTE: Basic Service rates change twice a year or more, depending on rate class. As a result, the aggregation rate may not always be lower than the Basic Service rate. The goal of the aggregation is to deliver savings over the life of the Program against National Grid Basic Service. However, future savings cannot be guaranteed.



Town of Shutesbury Municipal Aggregation Procurement & Outreach – “Where We’re Going”

- Supply Bidding
 - RFP developed and distributed by CPG (*August 25, 2025*)
 - CPG provides Town with indicative/executable pricing for program launch (*December 2025 meter read start*)
 - Bids received and reviewed with Town (*September 9-22, 2025*)
 - Town chooses supplier, or rejects bids (*September 22, 2025*)
- Public Information/Customer Notification
 - Statutory customer notification letters sent by supplier to all Basic Service accounts (*mid-October; 30 day opt-out period*)
 - Informational postcard mailed to accounts on third-party supply
 - CPG provided press release issued upon Town approval
 - Informational meetings
 - Local cable programs, if any
 - Social media content, if applicable, provided by CPG
- Implementation
 - CPG manages opt-out process and all public requests for information and questions
- Ongoing Service
 - CPG manages future opt-outs and opt-ins
 - CPG files required reports
 - CPG manages ongoing requests for information
 - CPG conducts regular meetings with Town as required/requested

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